Commonwealth of Kentucky Division for Air Quality

PERMIT APPLICATION SUMMARY FORM

Completed by: Ben Markin

GENERAL INFORMATION:		
Company Name:	East Kentucky Power Cooperative, Inc.	
Source Name:	John Sherman Cooper Power Station	
Mailing Address:	P.O. Box 707, Winchester, Kentucky 40392-0707	
Source Address:	State Highway 1247 South, Burnside, Kentucky	
Date application received:	05/03/2004	
SIC/Source description:	4911, Electric power generation plant	
Source ID #:	21-199-00005	
Source A.I. #:	3808	
Activity #:	APE20040002	
Permit number:	V-05-082	
APPLICATION TYPE/PERMIT ACTIVITY	<u>Y</u> :	
[] Initial issuance	[] General permit	
[] Permit modification	[] Conditional major	
Administrative	[X] Title V	
Minor	[] Synthetic minor	
Significant	[X] Operating	
[X] Permit renewal	[] Construction/operating	
COMPLIANCE SUMMARY:		
[] Source is out of complian	ce [] Compliance schedule included	
[] Compliance certification	signed	
APPLICABLE REQUIREMENTS LIST:		
[] NSR	[X] NSPS [X] SIP	
[] PSD	[] NESHAPS [X] Other - NOx Budget	
[] Netted out of PSD/NSR	[] Not major modification per 401 KAR 51:001,	
	1(116)(b)	
MISCELLANEOUS:		
[X] Acid rain source		
[] Source subject to 112(r)		
	ally enforceable emissions cap	
*	or alternative operating scenarios	
[] Source subject to a MAC		
_	y-case 112(g) or (j) determination	
[] Application proposes nev		
[X] Certified by responsible		
[X] Diagrams or drawings in		
	formation (CBI) submitted in application	
[] Pollution Prevention Mea		
[] Area is non-attainment (l	ist pollutants):	

EMISSIONS SUMMARY:

Pollutant	Actual (tpy)	Potential (tpy)
PM	1,925	23,963
PM_{10}	451	6,861
SO_2	24,099	31,331
NOx	4,296	13,371
СО	252	412
VOC	31	61
HAP > 10 tpy (HCl, CAS# 7647-01-0)	Not Reported	400

Actual emissions are from the 2005 Emissions Inventory survey report.

SOURCE PROCESS DESCRIPTION:

The John Sherman Cooper Power Station is an electric power generation plant located on Lake Cumberland, near Burnside in Pulaski County. The station consists of two coal-fired boilers (No. 2 fuel oil is utilized for start-up and stabilization), each supplying steam to a dedicated turbine-generator. Each boiler is a balanced-draft, dry bottom, wall-fired type, utilizing "once through" cooling water. A single-liner chimney handles the combined flue gases from the boilers. Coal is received by truck or rail. A common coal storage and handling system provides crushed coal to the bunkers. There is a common fly ash storage and conveying system. Additionally, there is a common bottom ash storage and handling system and a belt conveyor system that removes the bottom ash from the boilers. The bottom ash is hauled to an on-site depository. Both fly ash and bottom ash are available to be recycled and used in construction materials.

The Standard Industrial Classification (SIC) Code for electric generation is 4911. The source is classified as "major" by Kentucky and federal air permitting programs, 401 KAR 52 and 40 CFR 70, respectively.

There are no significant modifications to the facility for the Title V renewal.

EMISSION AND OPERATING CAPS DESCRIPTION:

In accordance with 401 KAR 52:020, the maximum operating time for the emergency generator shall not exceed 500 hours in any consecutive twelve (12) –month period.

OPERATIONAL FLEXIBILITY:

The Permittee has not proposed any alternate operating scenario for any of the emissions units.